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N.C. Dept. NRCD
DEC 13 1990
Winston-Salem
Regional Office

November 27, 1990.

Mr. John Howell
Howell & Associates
1238 Montlieu Avenue
High Point, NC 27260

RE: Wayside Interiors
Underground Storage Tank Removal
1,000 Gallon #2 Heating Oil

Dear Mr. Howell:

As per your request, ENSCI Corporation has completed the removal and disposal of the 1,000 gallon #2 heating oil tank from the Wayside Interiors, Inc. site located at 2001 Brentwood Street; High Point, North Carolina. The tank was removed on November 9, 1990.

ENSCI Corporation filed for all necessary permits and notifications with the North Carolina Department of Natural Resources, Guilford County Health Department and the High Point City Fire Department (see Appendix A). ENSCI Corporation was responsible for completing the required assessment per 40 CFR, Part 280.72 for the permanent closure of underground storage tank systems (UST).

#2 Heating Oil UST Removal

As shown on Plate 1, one (1) one thousand gallon #2 fuel oil tank was removed on November 9, 1990. A single excavation was made on the southeast corner of the building to remove the tank. The tank was buried approximately three feet below grade and was covered by a light brown clayey/sand material.

The excavation started by uncovering to the top of the tank thus exposing the piping system. The piping was inspected and removed. The tank was then tested with an explosimeter and the readings were below 10 percent of the lower explosive limit. No visible signs of contamination were noted during the excavation to the top of the tank.

The excavation continued to the bottom of the tank approximately seven to eight feet deep. A rubber tire backhoe was utilized to remove the 1,000 gallon tank. The tank was secured and transported to Safeway Tank Disposal in Colfax, North Carolina.

1108 Old Thomasville Rd. • High Point, NC 27260 • 919-883-7505 • Fax 919-882-7958

AN ENVIRONMENTAL SERVICE COMPANY
ENGINEERING • ASSESSMENT • SITE REMEDIATION

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After the tank was removed, small pockets of contamination were noted and excavated. Approximately eight cubic yards of contaminated soil was excavated and stockpiled. The major area of contamination was located at the north end of the tank. After all contaminated soil had been removed, soil samples were taken from the excavated region at about twelve feet deep eighteen inches from end of each tank.

Soil samples were taken with a properly decontaminated, stainless steel auger; approximately two feet below the bottom of the excavation. Latex gloves were worn during the sampling event and changed between samples to avoid cross contamination. The samples were immediately placed in properly prepared glass jars with teflon seals and screw caps. The two samples were placed in an ice chest and cooled to 4°C for delivery to the Law and Company Laboratories; Wilmington, North Carolina. The two samples were tested by Method 3550.

The final size of the excavation was four (4) feet by seventeen (17) feet by ten (10) feet deep. The excavation was backfilled with clean fill to grade and seeded.

On November 20, 1990, Bill MacKay of ENSCI Corporation contacted Tom Salley with the North Carolina Department of Natural Resources to discuss the deposition of the eight (8) cubic yards of contaminated soil. Under N.C.G.S. 143-215.1 soils contaminated with Class I or Class II Petroleum Products but less than twenty-five (25) cubic yards are excluded from regulations. At the direction of Tom Salley, ENSCI Corporation spread the contaminated soils out to a depth of approximately two inches thick over the site. The soil was then fertilized and seeded.

Conclusion

Analysis of soil samples submitted to Law and Company Laboratory showed no sign of petroleum hydrocarbon contamination (see Appendix B). Analytical results from samples WS#1 and WS #2 were reported below 10 ppm. Based on field observations and supported by analytical data, no additional investigation is warranted. This tank, as required by 40 CFR, Part 280.72, has undergone permanent closure.

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If you have any questions or require additional information, please do not hesitate to call.

Very truly yours,

ENSCI CORPORATION

A handwritten signature in cursive script, reading "Henry M. Havener", followed by a horizontal line.

Henry M. Havener
Senior Environmental Engineer

It is the intent of the tank(s) owner, to Permanently Close the tank(s) listed below in the manner indicated.
All tanks will be empty and clean, free of all liquids and sludges as required in 40 CFR, Part 280.71 (b).

NOTIFICATION OF TANK CLOSURE

RECEIVED
N.C. Dept. NRCD

OCT 18 1990

OWNERSHIP OF TANK(S)	LOCATION OF TANK(S)
Name: <u>Howell & Associates</u>	Winston-Salem Regional Office
Address: <u>1238 Montlieu Avenue</u>	Address: <u>2001 Brentwood Street</u>
<u>High Point, NC 27260</u>	<u>High Point, NC</u>
Phone Number: <u>919/887-1050</u>	County: <u>Guilford</u>

TANKS FOR CLOSURE			
TANK NUMBER	TANK CAPACITY	LAST CONTENTS	CLOSURE METHOD
Tank 1	<u>1,000 gallons</u>	<u>#2 Heating Oil</u>	<u>To Be Removed</u>
Tank 2			<u>To Be Removed</u>
Tank 3			<u>To Be Filled</u>
Tank 4			<u>To Be Removed</u>
Tank 5			<u>To Be Filled</u>

TANK(S) CLOSURE OPERATIONS TO BE PERFORMED BY:	
(Contractor) Name:	<u>ENSCI Corporation</u>
Address:	<u>1108 Old Thomasville Rd.</u>
State:	<u>High Point, NC</u>
Zip:	<u>27260</u>
Contact:	<u>William H. MacKay</u>
Phone:	<u>(919) 883-7505</u>
<u>Yes</u>	Is this operator knowledgeable of the requirements for the removal/filling of underground storage tanks?
<u>Yes</u>	Is this operator and employees medically monitored as required by OSHA 29 CFR, Part 1910.120 (j) 7?
<u>Yes</u>	Is this operator and employees specifically trained as required by OSHA 29 CFR, Part 1910.120 (e) 7?

TANK(S) CLOSURE ASSESSMENT TO BE PERFORMED BY:	
(Contractor) Name:	<u>ENSCI Corporation</u>
Address:	<u>1108 Old Thomasville Road</u>
State:	<u>High Point, NC</u>
Zip:	<u>27260</u>
Contact:	<u>William H. MacKay</u>
Phone:	<u>(919) 883-7505</u>
<u>Yes</u>	Is this operator knowledgeable of requirements for the closure assessment in 40 CFR, Part 280.72?
<u>Yes</u>	Is this operator and employees medically monitored as required by OSHA 29 CFR, Part 1910.120 (j) 7?
<u>Yes</u>	Is this operator and employees specifically trained as required by OSHA 29 CFR, Part 1910.120 (e) 7?

NOTIFICATION SUBMITTAL / NOTIFICATION DATE	
Name:	<u>William H. MacKay</u>
Scheduled Removal Date:	<u>10/30/90</u>
Signature:	<u>William H. MacKay</u>
Date Submitted:	<u>10/04/90</u>

Tank owners are required to notify the implementing state agency at least 30 days before a Permanent Tank Closure as required in 40 CFR, Part 280.71 (e). For further information contact the U. S. Environmental Protection Agency RCRA / Superfund Hotline at 800-424-9346

Customer

Date 11/16/90

Enosis Corp.
1108 Old Shortsville Rd.
High Point, NC 27260

Transported by: Emsci

[illegible]**Total Residue**

35 g

Tanks were disposed in accordance with API 1604, 1987 Removal and Disposal of Used Underground Petroleum Storage Tanks. Residue was disposed in accordance with U.S. EPA Regulations by licensed subcontractor, Lead free scrap steel was recycled by

United Metal Recyclers on 11/14/90

Shawn D. Long
SAFeway TANK DISPOSAL, INC.

LOT 1 OF
PROPERTY OF
H.H. CLOFFELTER, et al.
PB 70, Pg. 134

WAYSIDE INTERIORS
2001 Brentwood Street
High Point, NC
ENSCI CORPORATION
Plate 1

